## CLAIMS

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- 1. A method for determining/dimensioning measures for restoring an electrical power system, which experiences or is heading for a voltage collapse, to a normal condition, characterized by
  - determining the actual voltage/phase angle in the electrical power system,
  - determining the power unbalance within at least one sub-area in the electrical power system,
  - determining suitable power-balancing measures,
  - dimensioning the extent of the respective measure, and
  - carrying out the power-balancing measures.
- 2. A method according to claim 1, characterized in that the determination of the actual voltage/phase angle is performed by measuring in at least one node in the sub-area.
- 3. A method according to claim 1 or 2, characterized in that
  the determination of the actual voltage/phase angle in the
  electrical power system is performed by measuring in at least
  one node and by calculation.
- 4. A method according to claim 1, 2 or 3, characterized in that the power unbalance is determined based on the actual voltage/phase angle and the desired voltage/phase angle.
- A method according to one or more of the preceding claims, characterized in that the power unbalance is determined
   starting from a circuit calculation based on the actual and the desired voltage/phase angle.
- 6. A method according to claim 4, characterized in that the power unbalance is determined starting from a comparison of the actual voltage, the voltage drop across a magnitude related to the source impedance, and the equivalent voltage of the source.
  - 7. A method according to claim 6, characterized in that

the magnitude related to the source impedance is source impedance, source admittance, short-circuit power or short-circuit current.

- 8. A method according to one or more of the preceding claims, characterized by disconnection of a load corresponding to the determined power unbalance, such that the voltage/phase angle returns to the desired/predetermined level.
- 9. A method according to one or more of the preceding claims, characterized in that power, corresponding to the determined power unbalance, is supplied to the electrical power system such that the voltage/phase angle returns to the desired/predetermined level.

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- 10. A method according to one or more of the preceding claims, **characterized** in that power, corresponding to the determined power unbalance, is redistributed within the electrical power system by controlling reactive power
- resources such that the voltage/phase angle returns to the desired level.
- 11. A method according to one or more of the preceding claims, characterized in that power, corresponding to the determined power unbalance, is redistributed within the electrical power system by controlling dc connections such that the voltage/phase angle returns to the desired level.
- 12. A method according to one or more of the preceding claims, characterized in that the power unbalance is determined based on a simultaneous comparison of the actual phase angle and the desired phase angle and of the actual voltage and the desired voltage.
- 35 13. A method according to one or more of the preceding claims, characterized in that determination/dimensioning of measures is based on the magnitude of the detected power unbalance and the possible power-balancing means in the area.

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14. A method according to one or more of the preceding claims, characterized in that addition of power to the electrical power system and disconnection of loads from the electrical power system are combined such that the power-balancing measures together correspond to the determined power unbalance.

- 15. A method according to one or more of the preceding claims, characterized in that disconnection of loads is performed in a predetermined order of priority.
- 16. A method according to one or more of the preceding claims, characterized in that the order of priority is stated in a table.
- 17. A method according to claim 16, characterized in that the table contains information about which switching members are available within the area.

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- 20 18. A method according to claims 16 and 17, characterized in that the table contains information about what power change is caused by activation of the respective switching members.
- 19 A method according to one or more of the preceding claims,
  25 characterized in that, based on the information in the table,
  a required number of switching members is selected so that
  the necessary power change is achieved.
- 20. A method according to one or more of the preceding claims, characterized in that the table is regularly updated.
  - 21. A method according to one or more of the preceding claims, characterized in that the load disconnection is executed manually.
  - 22. A method according to one or more of the preceding claims, characterized in that the load disconnection is executed automatically.

- 23. A device for determining/dimensioning measures for restoring an electrical power system, which experiences or is heading for a voltage collapse, to a normal condition, characterized in that
- 5 means are arranged for determining the actual voltage/phase angle in the electrical power system,
  - means are arranged for determining the power unbalance within at least one sub-area in the electrical power system,
- means are arranged for determining suitable powerbalancing measures,
  - means are arranged for dimensioning the extent of the respective measure, and that
- means are arranged such that the selected measures can enable the electrical power system to be restored to a stable condition.
- 24. A device according to claim 23, characterized in that means are arranged to determine the actual power unbalance starting from a circuit calculation based on the actual voltage/phase angle and the desired voltage/phase angle.
  - 25. A computer program for carrying out the method steps according to one or more of claims 1-22.
  - 26. A computer-readable medium containing at least parts of a computer program according to claim 25.
- 27. A computer program according to claim 25 which is at 30 least partly transferred via a network such as, for example, the Internet.